

**CII National Award for Excellence in Energy Management - 2022**

**AGI Glaspac – Bhongir (HSIL Ltd)**



**Presented By :  
Sunil Kumar Verma  
AGM - Electrical**



# AGI glaspac-Snapshot



## **Our Mission**

*Innovative and Eco-friendly Glass Packaging Solutions*

## **Our Vision**

*To Be The Most Preferred Glass Company Creating Value For The Customers And Stakeholders*



# Our Journey....

Started with 80 Tonnes/day

ISO 9000 Certification

2<sup>nd</sup> New Furnace (F-3) added which Increased the capacity to 600 TPD

1<sup>st</sup> Export Started

Installed Electrostatic precipitators to reduce SOX, NOX and CO2 emissions.

1972

1996

2004

2011

2016

1981

2000

2009

2012

2021

HSIL Ltd acquired AGI and upgraded the Furnace capacity to 180 Tonnes/Day

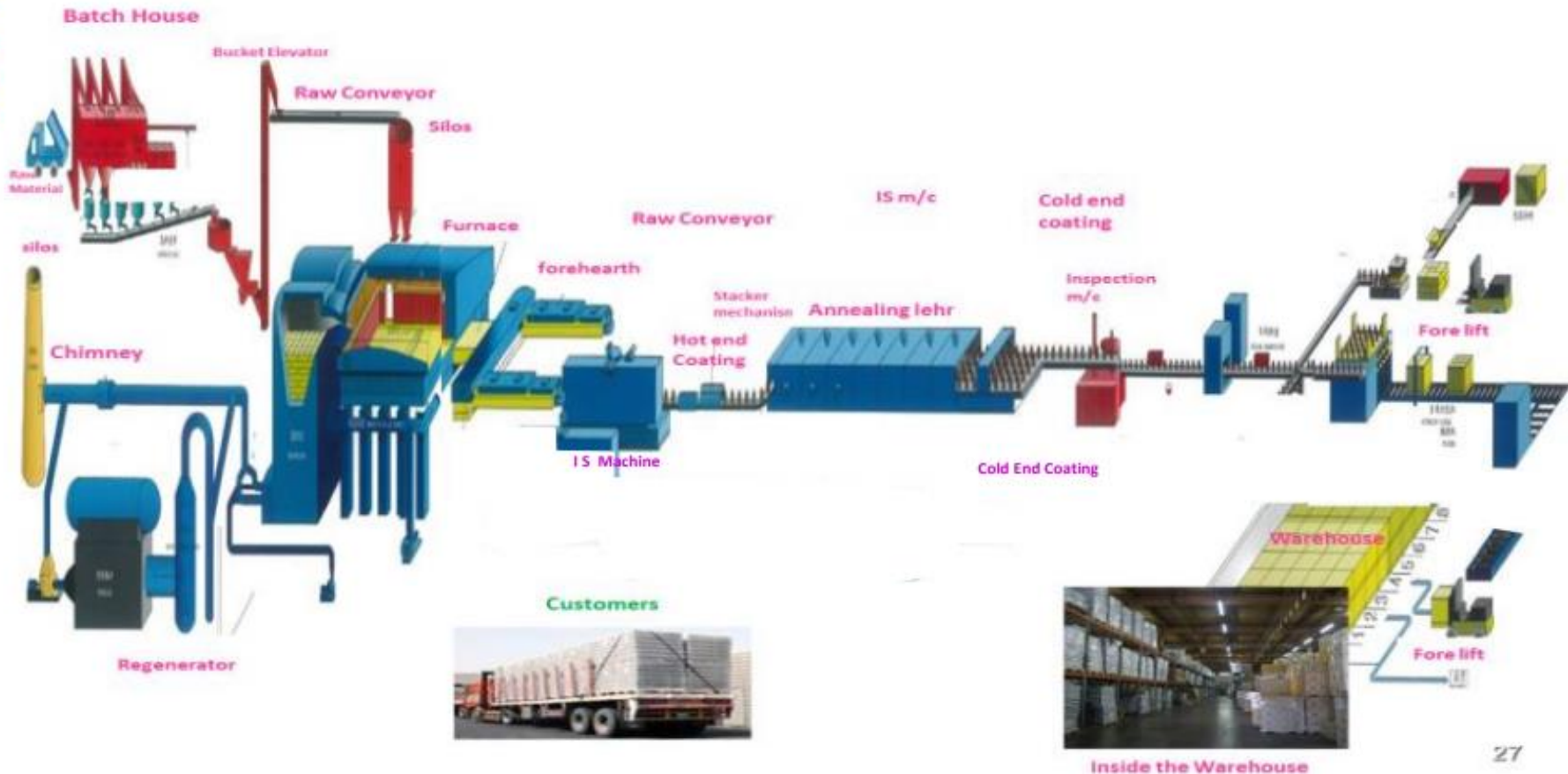
1<sup>st</sup> New Furnace (F-2) added which Increased the capacity to 450 TPD

New Green Field plant Started at Bhongir with 3<sup>rd</sup> New Furnace (F-4) with capacity 500 TPD which increased the Capacity to 1100 TPD

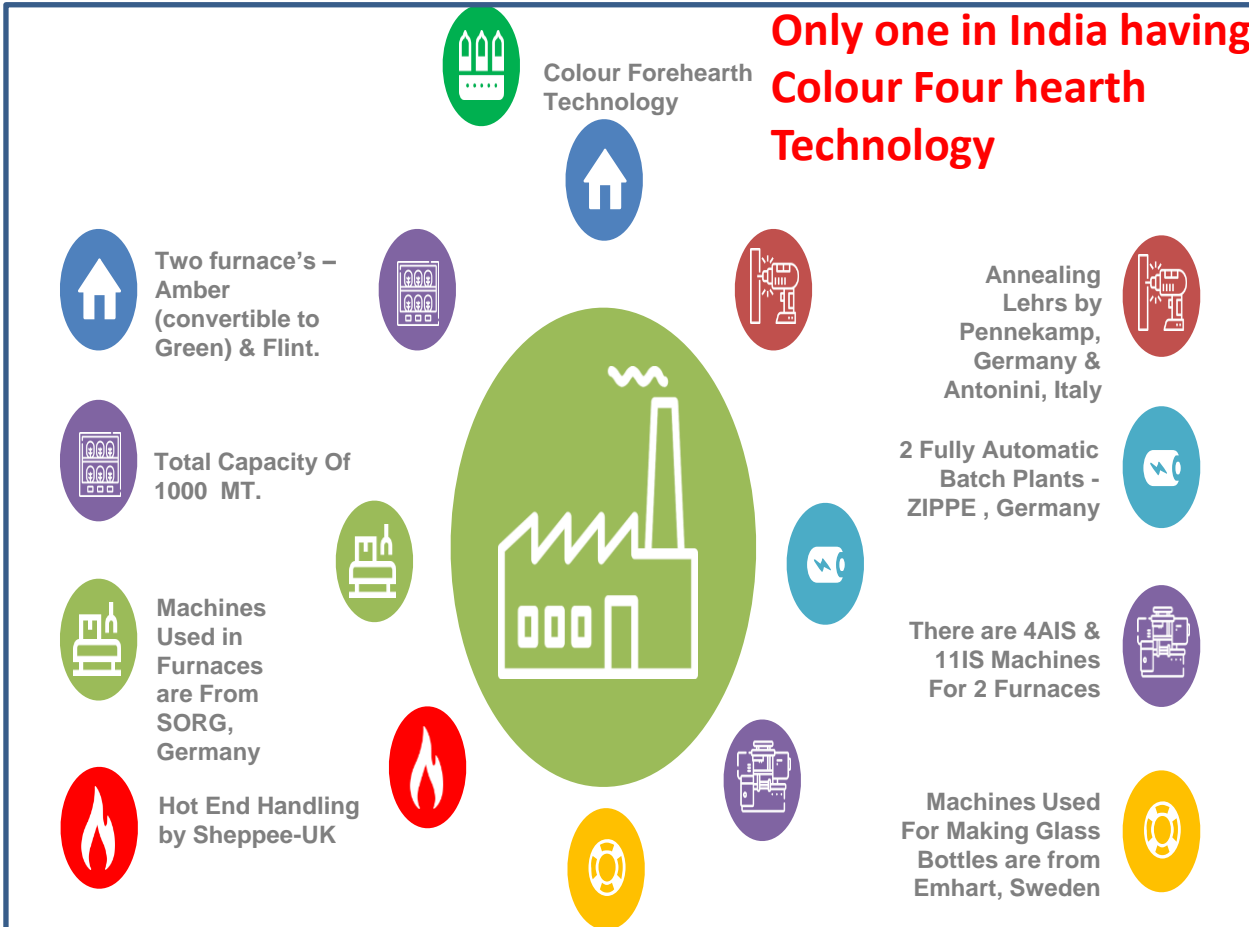
4<sup>th</sup> New Furnace(F-5) added which increased the capacity from 1100 TPD to 1600TPD with Coloring Forehearth added in the same Furnace. It also the Largest Container Glass Manufacturing Facility at Single Location in Asia

New 154 Specialty Glass Division Commissioned ISO : 50001 Certification

# Manufacturing Process of Glass Containers – 3D Lay out



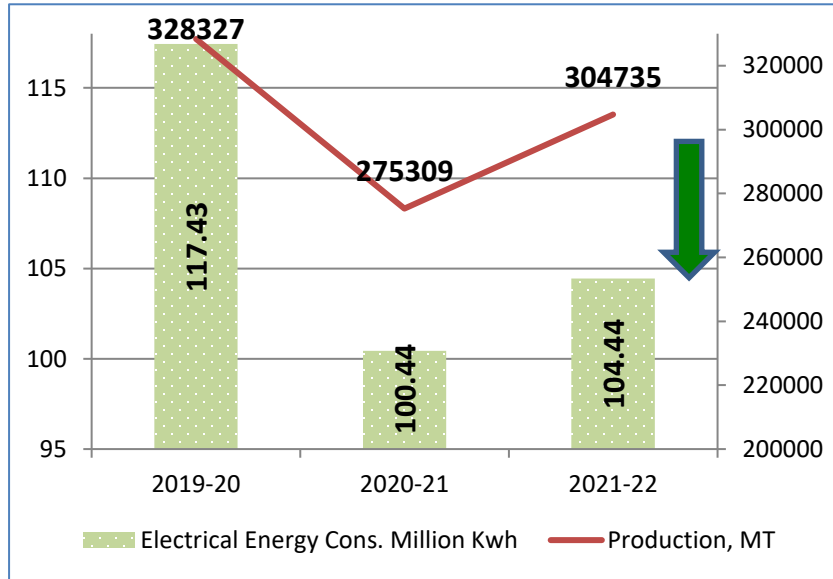
# AGI glaspac Bhongir Manufacturing



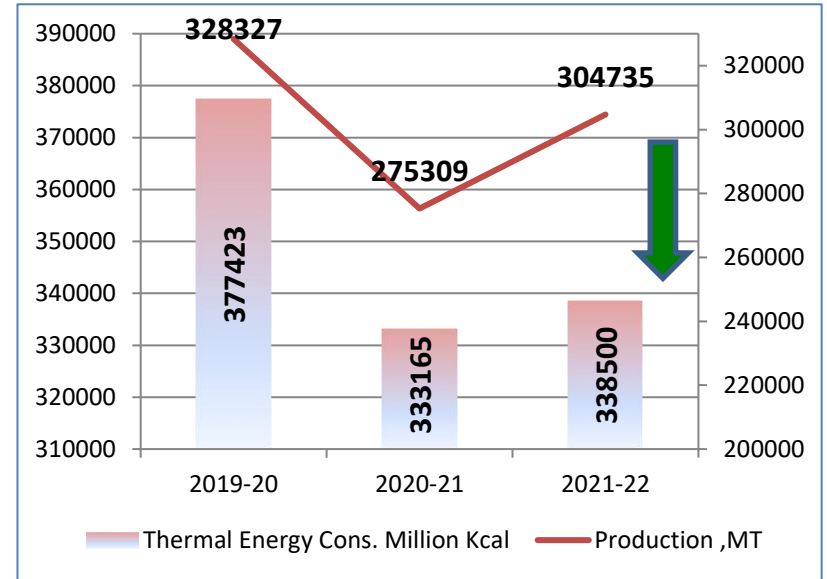
- Process : Fully Automated
- Forming Techniques  
Blow – Blow  
Press – Blow  
NNPB
- Size of container Glass  
5 ml to 5000 ml

# Electrical & Thermal Energy

## Electrical Energy Cons. Million Kwh



## Thermal Energy Cons. Million Kcal

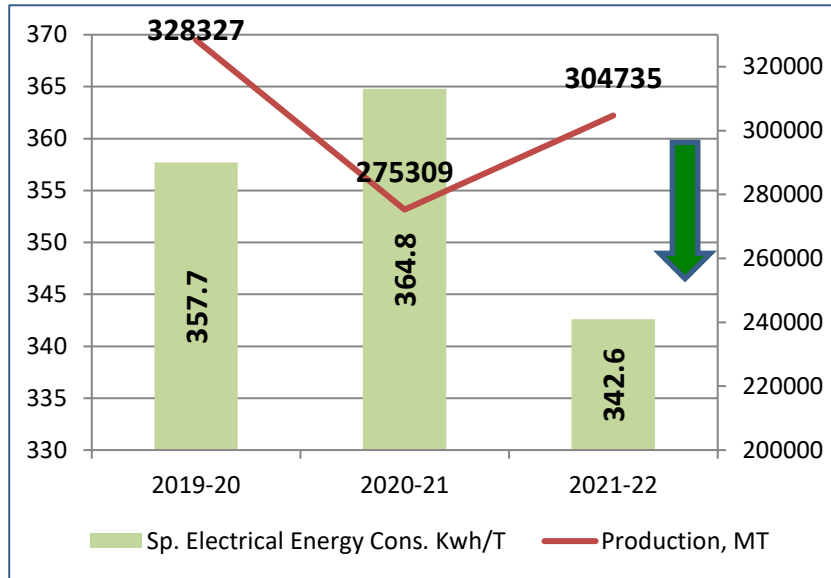


**Production affected by COVID in 20-21 & 21-22 by 7.2 %**

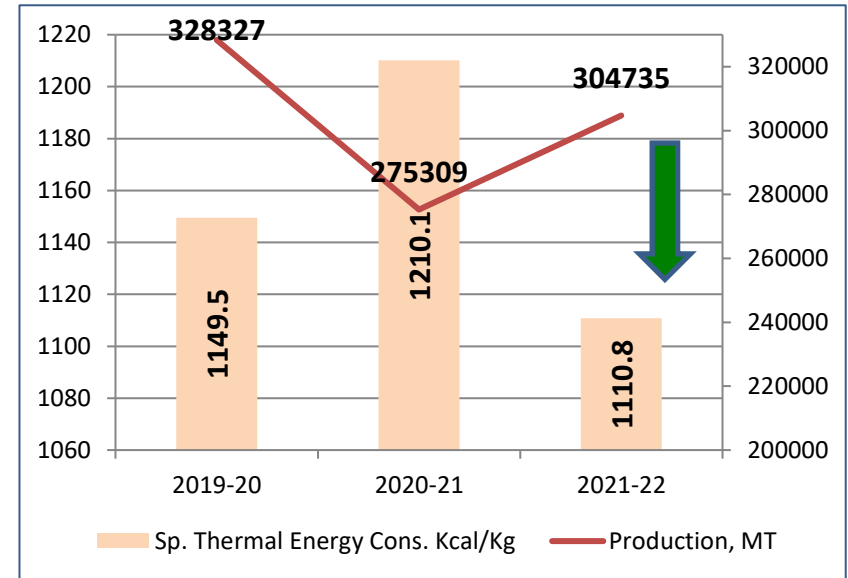
**Electrical Energy Consumption decreased by 11.1% & Thermal Energy Consumption decreased by 10.3%**

# Specific Energy Consumption

## Sp. Electrical Energy Cons. Kwh/Ton



## Sp. Thermal Energy Cons. Kcal/Kg



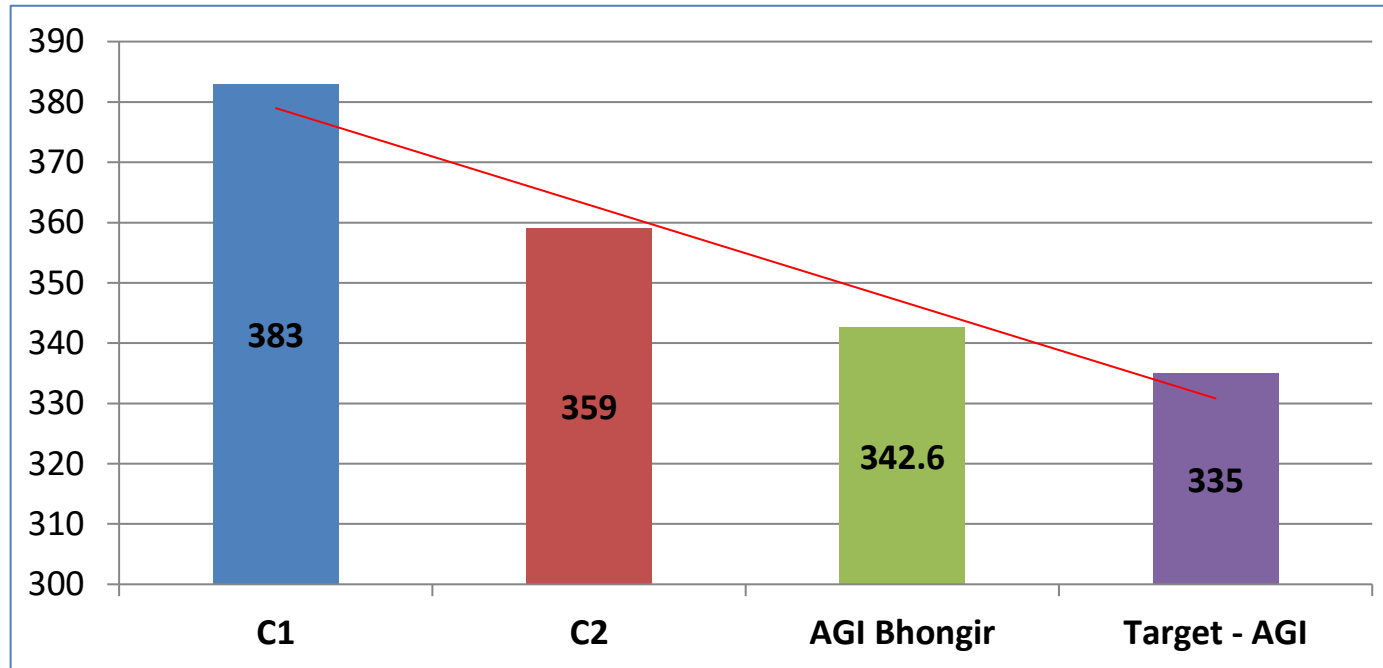
**Commitment of doing the Excellence**

**Sp. Electrical Energy decreased by 4.2 % & Sp. Thermal Energy Decreased by 3.4 %  
Even WHEN Production decreased by 7.2 % due to COVID**



# Benchmarking with Competitors

## Specific Electrical Energy Consumption Benchmarking with competitors



Source : Data Collected from the plants websites

# Energy Saving Projects Implemented in last Three years

Year	No of Energy Saving Projects	Investment (INR Million)	Electrical Saving Million Kwh	Thermal Energy Million Kcal	Saving INR Million	Impact on SEC (Electrical)	Impact on SEC (Thermal)
2019-20	11	15.02	2.97	0	16.629	9.05	0
2020-21	06	4.31	1.329	0	7.508	4.82	0
2021-22	06	67.5	1.049	9142	16.4	3.44	30.0
<b>Total</b>	<b>23</b>	<b>86.83</b>	<b>5.348</b>	<b>9142</b>	<b>40.53</b>	<b>17.31</b>	<b>30.0</b>

# Implemented Energy Saving Projects 2019-20

Sr. No	Implemented Project	Annual Electrical Energy Saving Kwh	Annual cost of Saving Rs Million	Investment Rs Million	Payback Period Months
1	Installation of External inter cooler for IR compressors	420000	2.4	4.0	20.3
2	Installation of Energy Efficient Vacuum System	594000	3.4	10.0	35.7
3	Recover wasted condensed chilled water from air driers and use if for cooling water	43800	0.2	0.0	Immediate
4	Reduce air consumption by replacing defective valves & pneumatic fittings	220752	1.2	0.0	Immediate
5	Optimize the voltage of Auxiliaries distribution transformer in Furnace -5 Load center	87600	0.5	0.0	Immediate
6	Set dew point of all driers to 6-8Deg C	112128	0.6	0.0	Immediate
7	Reduce air consumption by arresting all indentified air leaks	236520	1.3	0.0	Immediate
8	Install enthalphy based automation for cooling tower fans	70080	0.4	0.9	27.0
9	Modify piping from compressor to header to reduce pressure drop	131400	0.7	0.0	Immediate
10	Installed bell mouth in Mould cooling fans	300468	1.7	0.1	0.8
11	Removing IGV and replacing the Bird screen in mould cooling blowers	761025	4.3	0.0	Immediate
	<b>Total</b>	<b>29,77,773</b>	<b>16.6</b>	<b>15.0</b>	<b>10.8</b>

# Implemented Energy Saving Projects 2020-21

Sr.No	Implemented Projects	Annual Electrical Energy Saving Kwh	Annual cost of Saving Rs Million	Investment Rs Million	Payback Period Months
1	Arresting compressed air leakages from IS machines	577000	3.26	0	Immediate
2	Reducing pressure drop in compressed air line by modifying the same	30000	0.17	0	Immediate
3	External coolers for IR compressor no 2	300000	1.695	4	28.3
4	Reducing Voltage drop in F4 barrier booster transformer system	343000	1.935	0.17	1.1
5	Installation of timers for F5 Rejection conveyors	25000	0.1	0.0	Immediate
6	Providing level sensors for water tanks to avoid pump running	54000	0.3	0.1	3.9
<b>Total</b>		<b>13,29,000</b>	<b>8</b>	<b>4</b>	<b>6.9</b>

# Implemented Energy Saving Projects 2021-22

Sr.No	Implemented Project	Annual Electrical Energy Saving Kwh	Annual Thermal Energy Saving Million Kcal	Annual cost of Saving Rs Million	Investment Rs Million	Payback Period Months
1	Modification in furnace height to reduce thermal energy consumption	0	9142	16.4	60.0	43.9
2	Installation of BLDC Fans	9100	0	0	0.1	23.5
3	Energy Efficient cooler for IR3	300000	0	1.7	3.6	25.5
4	Reduction in voltage drop in F5 melting booster transformer	452000	0	2.6	0.0	Immediate
5	Modifying compressed air header of F5 to reduce pressure drop	173000	0	1.0	3.0	36.9
6	Instllation of FRP cooling tower fan	115000	0	0.8	12.2	187.3
	<b>Total</b>	<b>10,49,100</b>	<b>9,142</b>	<b>22</b>	<b>79</b>	<b>42.2</b>

# Installation of online leakage monitoring system for compressed Air

## Problem identified:

- ❖ 15 Nos IS machine with more than 1800 Nos air operated solenoid valves
- ❖ Not possible to check leakages by simple method due to heavy noise area.
- ❖ Frequent chances of valve leakages due to speedy operation and heat
- ❖ During machine operation very difficult to distinguish between actual leakage or valve exhaust.



## Benefits :

By online monitoring and further identified the leaks using ultrasonic leak detectors and By checking and valves we arrested the leakages.



Level 100.2 dB Auto (60-120 dB)  
Loss 65.9 l/m  
Cost 22528 C/Y  
L#: 0088

**LeakTag:** 1  
**Building - Place:** machine51 - wind cooling sec  
**Date Time:** 03.05.2022 06:29:24  
**Leakage rate:** 65.94 ltr/min  
**Costs per Year:** 22,527.81 INR  
**Total CO2 emissions per** 2.19 tons  
**Priority:**  
**Comment:**

**Total Benefits observed : 350 CFM of compressed air**

**Energy Saving achieved : 3.5 Lakh unit per year**

**Energy Cost Saving : Rs 23.7 Lakh per year**

**Investment : Rs 35.0 Lakhs (in phases)**

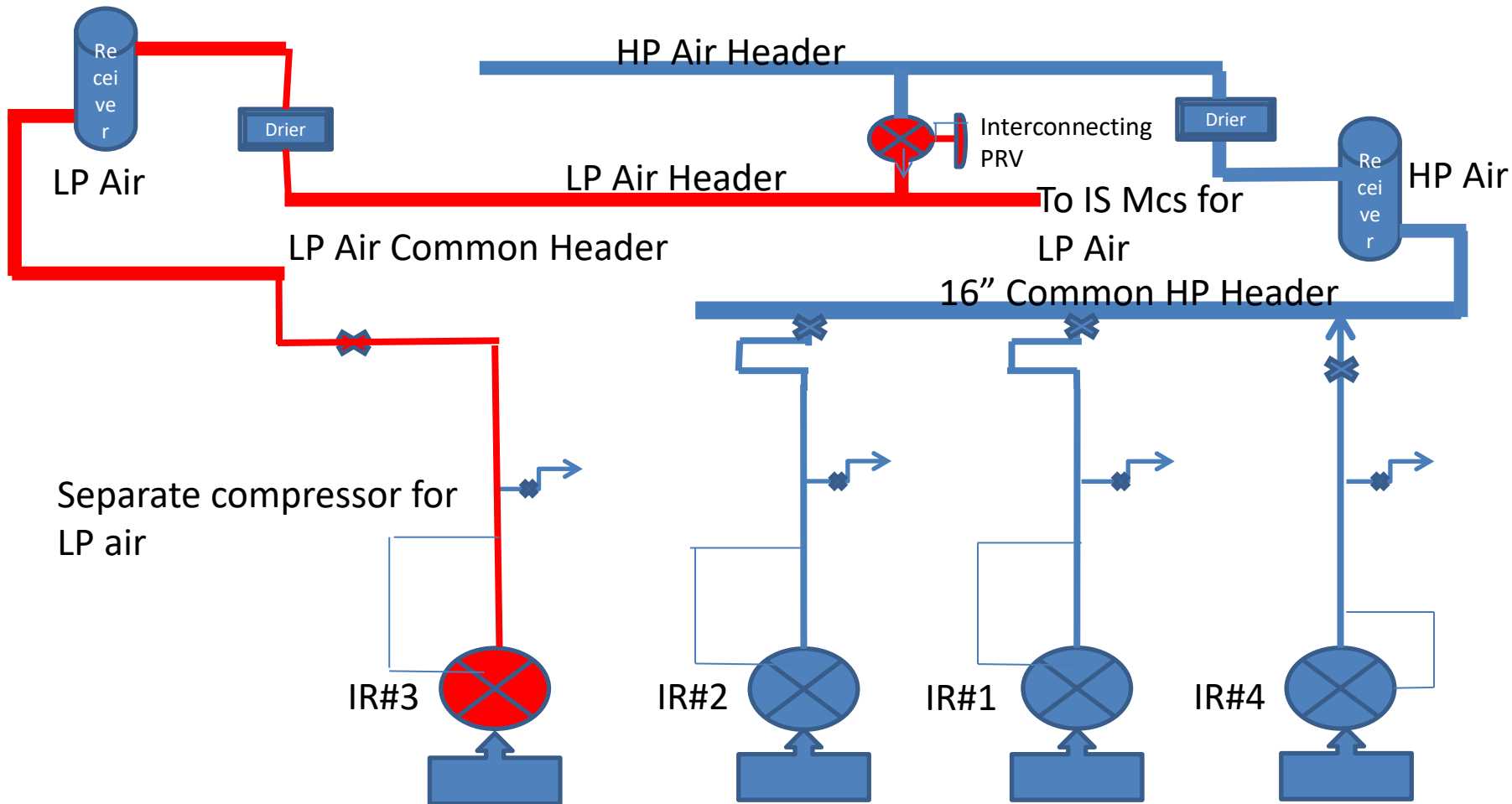
**SEC Reduction : 1.176 kwh/t**



LP air controller to separate the generation of HP/LP air for IS machines

### Problem identified:

- ❖ Generating compressed air at 3.2 bar but using at 3.0 bar and 2.0 bar in the IS machines
- ❖ Throttling of air from 3 bar to 2 bar for LP usage in machine, causing loss of energy.
- ❖ Earlier tried to use separate compressor for LP&HP but failed due to machine breakdowns because of demand fluctuation and tripping of LP compressors. Cost of machine breakdown is very high compared to savings.
- ❖ It is costly to buy standby LP compressors and to start it immediately if any one fails. Hence not tried again since installation.



11 APR 2012 **PRV opens only when the pressure in LP header drops below the set point**

### Implemented Idea :



**We installed one PRV in between LP & HP line with set point of LP pressure. Now if there is air fluctuation or extra demand of LP air then it is made-up by HP air, also in case of LP Compressor tripping, we are able to make up LP air from HP air header.**

<b>Annual Saving</b>	<b>6,68,136</b>	<b>Kwh</b>
<b>Saving in INR</b>	<b>37,74,966</b>	<b>INR</b>
<b>Investment</b>	<b>10,00,000</b>	<b>INR</b>
<b>Payback</b>	<b>3.18</b>	<b>Months</b>
<b>SEC Reduction</b>	<b>1.83</b>	<b>Kwh/t</b>

# Innovative Project – 3 ( Reduction of voltage drop in furnace electrical boosting)

## Problem identified:

During systematic measurement we observed significant voltage drop in the system

### F4 Barrier Booster 1.2MVA Transformer

Tap position:12(Delta), Tap Voltage:142V

Near Transformer bushing		Near electrode		Voltage drop	Electrode Current	
Ph-Ph	Voltage (V)	EI-EI	Voltage (V)		Phase	Amp
U-V	139.9	E1-E5	117.7	22.2	R	4028
V-W	141.8	E5-E6	133.9	7.9	Y	4587
W-U	140.7	E1-E6	113.8	26.9	B	4484
Average	140.8		121.8	19	Average	4366.3

**Total Boosting Power = 921.1 KW**

**Voltage drop is directly associated to the power loss, for the same power to electrodes we have to give more input power due to losses.**

## Innovative Project – 3 ( Reduction of voltage drop in furnace electrical boosting)

**Reason Identified :** It was observed that the size of bus bar is not adequate as per the Increased current of electrodes. Electrode current increased after enhancement of furnace draw.

**Solution :** We shifted the boosting transformer very close to furnace, avoiding lengthy busbar



**Before**

(Bus bar length is 21 mtr)



**After**

(Bus bar length is only 06 mtr)

# Innovative Project – 3 ( Reduction of voltage drop in furnace electrical boosting)

## F4 Barrier Booster 1.2MVA Transformer after shifting

Tap position:12(Delta), Tap Voltage:142V

Near Transformer bushing		Near electrode		Voltage drop	Electrode Current	
Ph-Ph	Voltage (V)	EI-EI	Voltage (V)		Phase	Amp
U-V	140.1	E1-E5	128.4	11.7	R	4577
V-W	141.9	E5-E6	137.8	4.1	Y	4411
W-U	140.8	E1-E6	126.5	14.3	B	4140
<b>Average</b>	<b>140.9</b>		<b>130.9</b>	<b>10.0</b>	<b>Average</b>	<b>4376.0</b>

**Total Boosting Power = 992.1 KW**

**Earlier power on same tap = 921.1 KW**

**Difference = 71.0 KW**

Per year Saving	6,21,960	Kwh
Impact on SEC	1.84	KWh/t
<b>Per year Saving in INR</b>	<b>35,14,074</b>	<b>Rs</b>
Investment	2,50,000	Rs
<b>Payback</b>	<b>0.85</b>	<b>months</b>

# Utilization of Renewable Energy

Year	Technology (Electrical)	Type of Energy	On site/Off site	Installed Capacity, MWp	Generation Million Kwh	% of over all electrical energy
2019-20	Electrical	Solar	On Site	8.6	12.051	10.26
2020-21	Electrical	Solar	On Site	11.6	13.117	13.06
2021-22	Electrical	Solar	On Site	13.7	17.252	16.52

**Reduction of 16217 Tons of Carbon  
Emission per year**

**Target to increase renewable energy consumption by more than 25% in next two years**

# Waste Utilization & Management

## Waste Fuel Utilization:

Sr No	Year	Type of waste Fuel	Quantity, MT	GCV, Kcal/kg	% of total fuel
1	2019-20	Petcoke	20111	8000	42.6
2	2020-21	Petcoke	13801	8000	33.14
3	2021-22	Petcoke	10880	8000	25.7

## Solid Waste Management :

Sr No	Year	Waste Glass, MT	<i>Metal Waste</i> , MT	Used Paper Cartons, MT	Disposal Method
1	2019-20	2076.86	474.04	553.5	Disposal through Third party vendor for Recycling
2	2020-21	1724.24	157.78	301.84	
3	2021-22	2950.84	353.8	620.4	



# Waste Utilization & Management

## Waste Water Management :



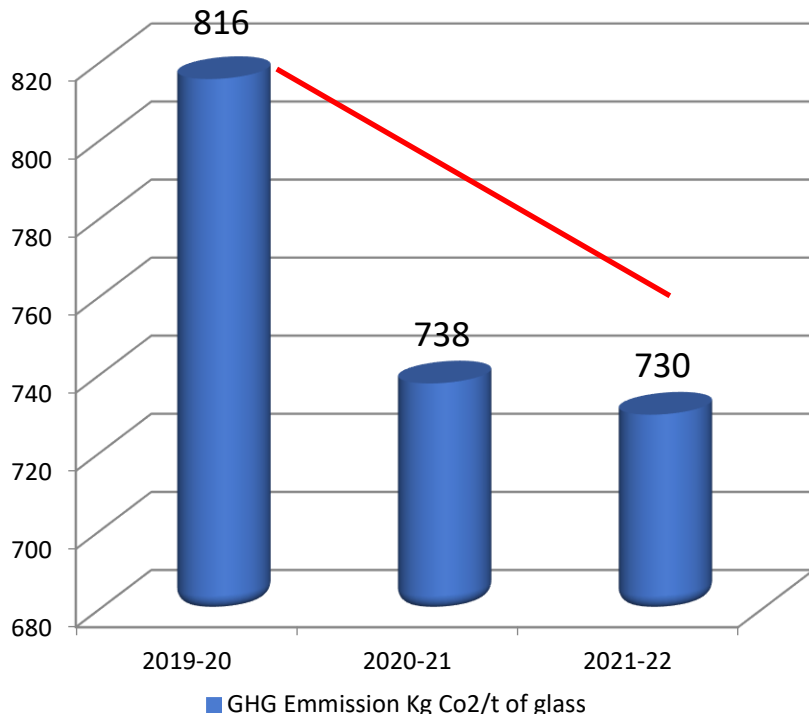
360KLPD Effluent recycling plant




360KLPD ERP / R.O plant

**100 % Recycling of process waste water, making plant as Zero water discharge  
Saving of 350 KL fresh water per day**

## GHG Emission Kg Co2/t of glass



 HSIL Limited Packaging Products Division AGI glaspac	<b>Purchase Procedure</b>	Doc. No : AGI/MDP/15
	GMS/EHS/FS/SC/ISO 15378//EnMS	Rev. No : 11 Date : 01-04,21 Page No. : 1 of 19

### 1.0 PURPOSE:

To establish and maintain a procedure for procurement of Raw-material, Fuels, Packing materials, General Stores Items, Indigenous Capital Items, Imported Raw-materials, Consumables and Capital Items, Mould Stores Items, Low Value Material which are below Rs. 5000/- (Rupees Five Thousand Only) and Items / materials required on emergency basis from time to time.

### 1.1 Issue of Annual Maintenance Contracts, Service Purchase Orders.

### 1.2 Evaluation and Registration of New Vendors and to review the performance of existing Vendors by Rating them periodically.

### 1.3 To achieve over effectiveness and efficiency in purchasing process and to ensure the Purchase or materials in Time, Right Quality from Right Source and conform to specified requirements.

### 2.0 SCOPE:

This procedure shall apply to all the Purchases of Raw-material, Fuels, Packing materials, General Stores Items, Indigenous Capital Items, Imported Raw-materials, Consumables and Capital Items, Mould Stores Items, Low Value Material and various activities of Procurement including Service Purchase Orders and Annual Maintenance Service Contracts.

### 2.1 All the new Vendors developed from time to time through Vendor Evaluation for 'A' Class items (List of A class items maintained in Purchase department subject to changes from time to time as per the requirement).

### 2.2 The Purchase procedure covers and applicable to Hyderabad and Bhongir Plants since the purchase department functions were centralized. The process of procurement of materials and services are same for both Plants under the above procedure. The purchase documents/records are being maintained separately for each Plant. The process of vendor evaluation cum registration is same for both Plants but the vendor rating shall be done separately for each Plant. Due consideration for energy efficiency shall be given during procurement of applicable header items (Raw Material, Fuels & Capital Items).

### 3.0 RESPONSIBILITY: Section In-charge / HOD / A.V.P. (Comm)

### 4.0 DEFINITIONS & ABBREVIATIONS:

A V P (Comm) – Assistant Vice President (Commercial)

HOD - Head of Department

S.I - Section-in-charge

Prepared by:	Approved by:	Issued by:
Date:	Date:	Date:

# ISO Certifications: ISO 50001: 2018 Certified



FSC 2200



ISO 9001:2015



ISO 14001:2015



ISO 45001: 2018



ISO 15378:2011



ISO50001-2018



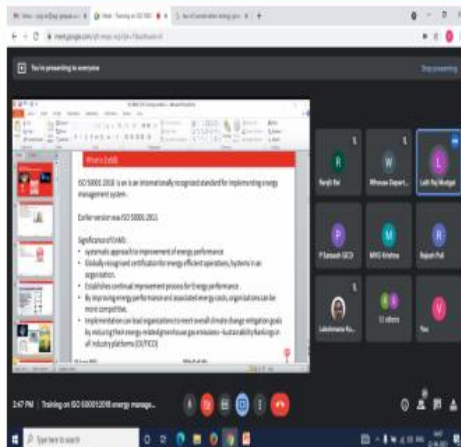
# Training and Team engagement

## Trainings imparted on Energy conservation and ISO 50001

## IMS Policy

### Training

- ❑ Training on ISO 50001 :2018 Energy Management system
- ❑ Training on Energy Efficiency best practices
- ❑ Training on Compressed air usage
- ❑ Training on Energy Conservation awareness



# Our Testimonials



GPEMA-2021



FICCI -2021



CII – 2020



CII – 2019



CII - 2018

11 August 2022



CII - 2015



Slide 30 of <#>



## Future Roadmap

To Reduce the Carbon emission per MT of glass from 713 CO<sub>2</sub> kg to 540 CO<sub>2</sub> kg in Next 5 years, equivalent to 6.4 Mn Trees per annum.

01

To Increase the Usage of Cullet through improvement in Cullet quality and increase in cullet collection.

03

All the Future New Infrastructure & Installation with respect to IGBP (Indian Green Building Rating System) Rating System

05



02

Planned Installation of Waste Heat Recovery System.



04

Additional 5 MWp solar power installation is under discussion



06

Usage of Plastic Pallets in place of Wooden Pallets in association with Garden Polymers which is a Group company of AGI

**Carbon Reduction  
to 540 CO<sub>2</sub>/ kg in Next 5 years equivalent  
to 6.4 Mn trees per annum**

**Installation of 1.5 MW WHR plant  
for furnace flue gases**



Thank You